WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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API 47 - 103 - 03791 County Wetzel District Green
Quad Pine Grove 7.5' Pad Name Galmish Field/Pool Name -----
Farm name William Wade Fletcher Well Number Lodge Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4384430m Easting 525783m
Landing Point of Curve Northing 4384338m Easting 525924m
Bottom Hole Northing 4381270m Easting 526978m

Elevation (ft) 1,410' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 11/24/2025 Date drilling commenced 12/15/2025 Date drilling ceased 1/31/2026
Date completion activities began 3/14/2026 Date completion activities ceased 4/19/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 368' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1638' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed

Reviewed by:
09/25/2026

API 47- 103 - 03791 Farm name William Wade Fletcher Well number Lodge Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	504'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3691'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	18626'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7360'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft^3)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	370 sx	15.6	1.18	437	0'	8 Hrs.
Surface	Class A	420 sx	15.6	1.19	500	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1280 sx	15.6	1.18	1510	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3455 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.11 (Tail)	3835	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 18,626' MD, 7,341' TVD (BHL), 7,357' TVD (Deepest Point Drilled) Loggers TD (ft) 18,596' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 6,505'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction □ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

09/25/2026

API 47- 103 - 03791 Farm name William Wade Fletcher Well number Lodge Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

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Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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API 47- 103 - 03791 Farm name William Wade Fletcher Well number Lodge Unit 2H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	7,329' (TOP) TVD	7,620' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 3568.89 mcfpd Oil 8.81 bpd NGL --- bpd Water 3.95 bpd GAS MEASURED BY □ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

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Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378
Please insert additional pages as applicable.

Completed by Stefan Gaspar Telephone 303-357-6959
Signature _____ Title Permitting Agent Date 7/31/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry 09/25/2026

API 47-103-03791 Farm Name William Wade Fletcher. Well Number Lodge Unit 2H					
Exhibit 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	3/14/2026	18570	18555	36	Marcellus
2	3/15/2026	18516.93939	18353.6364	36	Marcellus
3	3/15/2026	18318.57576	18155.2727	36	Marcellus
4	3/16/2026	18120.21212	17956.9091	36	Marcellus
5	3/16/2026	17921.84848	17758.5455	36	Marcellus
6	3/17/2026	17723.48485	17560.1818	36	Marcellus
7	3/17/2026	17525.12121	17361.8182	36	Marcellus
8	3/18/2026	17326.75758	17163.4545	36	Marcellus
9	3/18/2026	17128.39394	16965.0909	36	Marcellus
10	3/18/2026	16930.0303	16766.7273	36	Marcellus
11	3/19/2026	16731.66667	16568.3636	36	Marcellus
12	3/19/2026	16533.30303	16370	36	Marcellus
13	3/19/2026	16334.93939	16171.6364	36	Marcellus
14	3/19/2026	16136.57576	15973.2727	36	Marcellus
15	3/20/2026	15938.21212	15774.9091	36	Marcellus
16	3/20/2026	15739.84848	15576.5455	36	Marcellus
17	3/20/2026	15541.48485	15378.1818	36	Marcellus
18	3/20/2026	15343.12121	15179.8182	36	Marcellus
19	3/21/2026	15144.75758	14981.4545	36	Marcellus
20	3/21/2026	14946.39394	14783.0909	36	Marcellus
21	3/21/2026	14748.0303	14584.7273	36	Marcellus
22	3/22/2026	14549.66667	14386.3636	36	Marcellus
23	3/22/2026	14351.30303	14188	36	Marcellus
24	3/22/2026	14152.93939	13989.6364	36	Marcellus
25	3/23/2026	13954.57576	13791.2727	36	Marcellus
26	3/23/2026	13756.21212	13592.9091	36	Marcellus
27	3/24/2026	13557.84848	13394.5455	36	Marcellus
28	3/24/2026	13359.48485	13196.1818	36	Marcellus
29	3/24/2026	13161.12121	12997.8182	36	Marcellus
30	3/25/2026	12962.75758	12799.4545	36	Marcellus
31	3/25/2026	12764.39394	12601.0909	36	Marcellus
32	3/25/2026	12566.0303	12402.7273	36	Marcellus
33	3/26/2026	12367.66667	12204.3636	36	Marcellus
34	3/26/2026	12169.30303	12006	36	Marcellus
35	3/26/2026	11970.93939	11807.6364	36	Marcellus
36	3/26/2026	11772.57576	11609.2727	36	Marcellus
37	3/27/2026	11574.21212	11410.9091	36	Marcellus
38	3/27/2026	11375.84848	11212.5455	36	Marcellus
39	3/27/2026	11177.48485	11014.1818	36	Marcellus
40	3/28/2026	10979.12121	10815.8182	36	Marcellus
41	3/28/2026	10780.75758	10617.4545	36	Marcellus
42	3/28/2026	10582.39394	10419.0909	36	Marcellus
43	3/29/2026	10384.0303	10220.7273	36	Marcellus
44	3/29/2026	10185.66667	10022.3636	36	Marcellus
45	3/29/2026	9987.30303	9824	36	Marcellus
46	3/30/2026	9788.939394	9625.63636	36	Marcellus
47	3/30/2026	9590.575758	9427.27273	36	Marcellus
48	3/30/2026	9392.212121	9228.90909	36	Marcellus
49	3/31/2026	9193.848485	9030.54545	36	Marcellus
50	3/31/2026	8995.484848	8832.18182	36	Marcellus
51	3/31/2026	8797.121212	8633.81818	36	Marcellus
52	3/31/2026	8598.757576	8435.45455	36	Marcellus
53	4/1/2026	8400.393939	8237.09091	36	Marcellus
54	4/1/2026	8202.030303	8038.72727	36	Marcellus
55	4/1/2026	8003.666667	7840.36364	36	Marcellus
56	4/2/2026	7805.30303	7642	36	Marcellus

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API 47-103-03791 Farm Name William Wade Fletcher Well Number Lodge Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	3/14/2026	77.8	8882	8404	3929	115000	3371	N/A
2	3/15/2026	94.9	9306	4547	4219	399855	6912	N/A
3	3/15/2026	94.9	9392	4899	4121	402515	6905	N/A
4	3/16/2026	95.3	9508	6613	4752	400615	6949	N/A
5	3/16/2026	91.7	9476	6342	4502	403000	6985	N/A
6	3/17/2026	93.1	9259	5348	4492	398880	6873	N/A
7	3/17/2026	97.6	9493	5226	4265	401375	7024	N/A
8	3/18/2026	97.3	9484	4969	4353	403000	6876	N/A
9	3/18/2026	96.5	9591	6168	4637	401480	6921	N/A
10	3/18/2026	97.6	9625	6405	4240	402460	6891	N/A
11	3/19/2026	97.8	9680	6443	5061	402800	6790	N/A
12	3/19/2026	97.2	9497	3966	5000	403000	6858	N/A
13	3/19/2026	97.2	9341	7109	5043	403000	6717	N/A
14	3/19/2026	98.1	9302	5272	4785	402570	6750	N/A
15	3/20/2026	98.5	9472	6470	4778	402530	6780	N/A
16	3/20/2026	96.8	9293	6245	4527	398980	6757	N/A
17	3/20/2026	97.8	9296	4803	4516	403000	6720	N/A
18	3/20/2026	96.7	9483	5577	4472	408920	6743	N/A
19	3/21/2026	97.3	9170	6173	4714	402960	6824	N/A
20	3/21/2026	98.3	9197	5275	4579	398400	6704	N/A
21	3/21/2026	96.8	9341	6798	5026	401920	6733	N/A
22	3/22/2026	95.8	9310	5694	4867	403680	8407	N/A
23	3/22/2026	97.7	9385	6264	4521	405000	6956	N/A
24	3/22/2026	98	9192	6650	4399	409680	6764	N/A
25	3/23/2026	98.6	8700	6240	4514	409000	6862	N/A
26	3/23/2026	97.7	8937	5950	3981	405000	6660	N/A
27	3/24/2026	98.9	9069	6666	4536	399840	6773	N/A
28	3/24/2026	97.8	9079	5514	4553	405000	6871	N/A
29	3/24/2026	98.3	8764	6264	4134	403390	6706	N/A
30	3/25/2026	96.8	8782	6269	4498	397860	6732	N/A
31	3/25/2026	98.4	8692	5823	4561	402021	6732	N/A
32	3/25/2026	98.9	8820	6118	4525	403275	6688	N/A
33	3/26/2026	98.7	9009	6435	4144	403485	6574	N/A
34	3/26/2026	97.7	8860	6325	4255	399680	6653	N/A
35	3/26/2026	97.8	8847	6561	4593	402515	6738	N/A
36	3/26/2026	98.7	8677	6067	4503	406476	6754	N/A
37	3/27/2026	98.7	8608	4302	4594	401244	6579	N/A
38	3/27/2026	97.9	8556	6323	4887	404415	6891	N/A
39	3/27/2026	98.2	8585	5338	4574	402120	6732	N/A
40	3/28/2026	98.9	8548	5318	4796	403630	6726	N/A
41	3/28/2026	98.1	8418	6018	4899	403115	6779	N/A
42	3/28/2026	98.1	8238	6099	4786	399615	6685	N/A
43	3/29/2026	98.9	8218	5837	4801	402037	6752	N/A
44	3/29/2026	97.9	8095	5777	4660	400615	6750	N/A
45	3/29/2026	97.7	7797	5786	4590	401375	6657	N/A
46	3/30/2026	99	7899	5498	5109	397245	6576	N/A
47	3/30/2026	95.6	7647	6381	4905	401468	6670	N/A
48	3/30/2026	97.9	7738	6064	4680	399095	6658	N/A
49	3/31/2026	99	7919	5032	5074	392720	6689	N/A
50	3/31/2026	98.1	7800	4986	4889	401810	6693	N/A
51	3/31/2026	97.5	7707	5437	4853	403047	6637	N/A
52	3/31/2026	98.8	7604	6170	4803	399280	6659	N/A
53	4/1/2026	99.1	7646	5297	4601	403650	6598	N/A
54	4/1/2026	97.2	7470	5709	5060	404415	6758	N/A
55	4/1/2026	96.5	7276	6311	4330	402895	6657	N/A
56	4/2/2026	99.1	7506	5718	4462	409000	6455	N/A
	AVERAGE	**97**	**8,759**	**5,880**	**4,606**	**22,244,953**	**376,554**	**TOTAL**

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Sandstone	370	570	370	570
Sandstone, scat MICA	570	670	570	670
Sandstone	670	970	670	970
Limestone, rr SS, tr coal	870	1,020	870	1,020
Sandstone, tr LS	970	1,020	970	1,020
Sandy Siltstone, tr LS	1,020	1,320	1,020	1,320
Silty Sandstone, tr Coal	1,320	1,520	1,320	1,520
Sandstone, rr SLTST	1,520	1,670	1,520	1,670
Silty Sandstone, occ Coal	1,670	1,770	1,670	1,770
Sandstone, com SLTST, tr mica	1,770	1,920	1,770	1,920
Sandstone, occ SLTST	1,920	1,970	1,920	1,970
Silty Sandstone	1,970	2,070	1,970	2,070
Silty Sandstone, tr Coal	2,070	2,120	2,070	2,120
Siltstone	2,120	2,170	2,120	2,170
Siltstone, tr LS	2,170	2,417	2,170	2,426
Big Lime	2,447	3,189	2,426	3,198
Fifty Foot Sandstone	3,189	3,314	3,168	3,323
Gordon	3,314	3,551	3,293	3,560
Fifth Sandstone	3,551	3,888	3,530	3,897
Bayard	3,888	4,356	3,867	4,369
Speechley	4,356	4,455	4,339	4,468
Balltown	4,455	4,882	4,438	4,901
Bradford	4,882	5,450	4,871	5,476
Benson	5,450	5,922	5,446	5,952
Alexander	5,922	7,116	5,922	7,199
Sycamore	6,960	7,086	7,014	7,169
Middlesex	7,086	7,182	7,169	7,313
Burkett	7,182	7,210	7,313	7,361
Tully	7,210	7,299	7,361	7,590
Marcellus	7,299	NA	7,590	NA

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/14/2026
Job End Date:	04/02/2026
State:	West Virginia
County:	Wetzel
API Number:	47-103-03791-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Lodge Unit 2H
Latitude:	39.609229
Longitude:	-80.699654
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7347
Total Base Water Volume (gal)*:	16337454
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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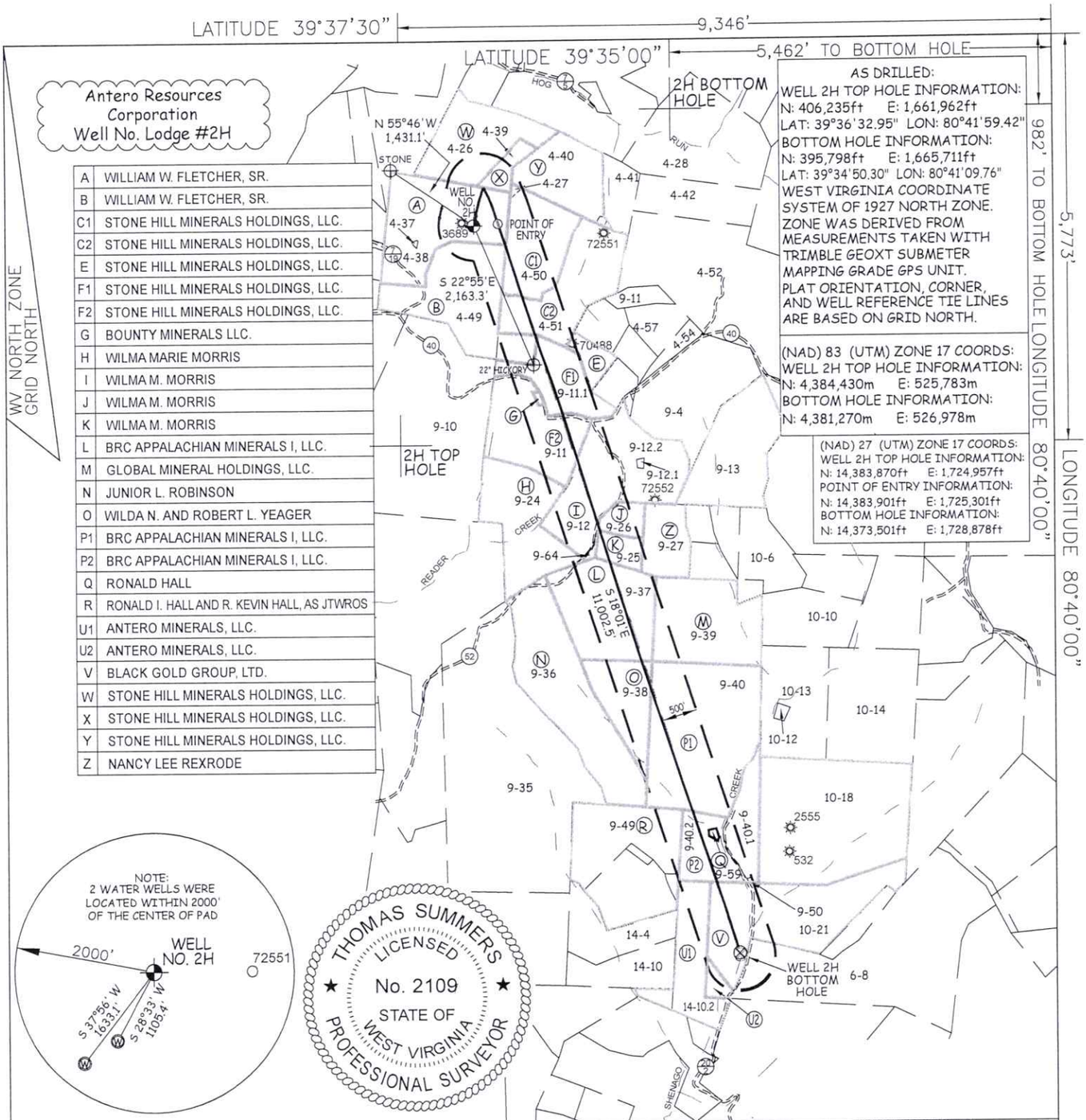
Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.59317	
			Crystalline Silica	14808-60-7	99.90000	13.99974	
			Water	7732-18-5	85.00000	0.27187	
			Hydrochloric Acid	7647-01-0	15.00000	0.04798	
			Aluminum Oxide	1344-28-1	0.10000	0.01401	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.01087	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.01087	
			Water	7732-18-5	90.00000	0.00739	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00640	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00587	
			Guar gum	9000-30-0	50.00000	0.00489	
			Water	7732-18-5	15.00000	0.00408	
			Ammonium Persulfate	7727-54-0	89.00000	0.00189	
			Glutaraldehyde	111-30-8	20.00000	0.00164	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00136	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00128	
			Trade Secret	Proprietary	5.00000	0.00049	
			Trade Secret	Proprietary	3.00000	0.00029	
			Trade Secret	Proprietary	3.00000	0.00029	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

09/25/2026

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

09/25/2026



A	WILLIAM W. FLETCHER, SR.
B	WILLIAM W. FLETCHER, SR.
C1	STONE HILL MINERALS HOLDINGS, LLC.
C2	STONE HILL MINERALS HOLDINGS, LLC.
E	STONE HILL MINERALS HOLDINGS, LLC.
F1	STONE HILL MINERALS HOLDINGS, LLC.
F2	STONE HILL MINERALS HOLDINGS, LLC.
G	BOUNTY MINERALS LLC.
H	WILMA MARIE MORRIS
I	WILMA M. MORRIS
J	WILMA M. MORRIS
K	WILMA M. MORRIS
L	BRC APPALACHIAN MINERALS I, LLC.
M	GLOBAL MINERAL HOLDINGS, LLC.
N	JUNIOR L. ROBINSON
O	WILDA N. AND ROBERT L. YEAGER
P1	BRC APPALACHIAN MINERALS I, LLC.
P2	BRC APPALACHIAN MINERALS I, LLC.
Q	RONALD HALL
R	RONALD I. HALL AND R. KEVIN HALL, AS JTWROS
U1	ANTERO MINERALS, LLC.
U2	ANTERO MINERALS, LLC.
V	BLACK GOLD GROUP, LTD.
W	STONE HILL MINERALS HOLDINGS, LLC.
X	STONE HILL MINERALS HOLDINGS, LLC.
Y	STONE HILL MINERALS HOLDINGS, LLC.
Z	NANCY LEE REXRODE

AS DRILLED:
WELL 2H TOP HOLE INFORMATION:
N: 406,235ft E: 1,661,962ft
LAT: 39°36'32.95" LON: 80°41'59.42"
BOTTOM HOLE INFORMATION:
N: 395,798ft E: 1,665,711ft
LAT: 39°34'50.30" LON: 80°41'09.76"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
N: 4,384,430m E: 525,783m
BOTTOM HOLE INFORMATION:
N: 4,381,270m E: 526,978m

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 2H TOP HOLE INFORMATION:
N: 14,383,870ft E: 1,724,957ft
POINT OF ENTRY INFORMATION:
N: 14,383,901ft E: 1,725,301ft
BOTTOM HOLE INFORMATION:
N: 14,373,501ft E: 1,728,878ft

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

GREEN DISTRICT		9-10	WILMA MORRIS	9-40.1	RONALD HALL
4-26	RICHARD KERNAN	9-11	DAVID MORRIS	9-40.2	GARY HEADLEY
4-27	WILLIAM FLETCHER	9-11.1	WILMA MORRIS	9-49	RONALD HALL
4-28	TERRY LONG	9-12	ROBERT MORRIS CEMETERY	9-50	RONALD HALL
4-37	HARRISON CEMETERY	9-12.1	TAMMY DAUGHERTY	9-59	RONALD HALL
4-38	WILLIAM FLETCHER	9-12.2	NANCY REXROAD	9-64	NATHAN JOHNSON
4-39	WILLIAM FLETCHER	9-13	WILMA MORRIS	10-6	NANCY REXROAD
4-40	WILLIAM FLETCHER	9-24	NATHAN JOHNSON	10-10	WILDA YEAGER
4-41	RAYMOND HEILMAN	9-25	WILMA MORRIS	10-12	KEVIN YEAGER
4-42	RAYMOND HEILMAN	9-26	NANCY REXROAD	10-13	WILDA YEAGER
4-49	WILLIAM FLETCHER	9-27	TRIXIE ROBINSON	10-14	CLIFFORD BRIGGS
4-50	WILLIAM FLETCHER	9-35	TRIXIE ROBINSON	10-18	RONALD HALL
4-51	WILMA MORRIS	9-36	GREGORY MORGAN	10-21	RONALD HALL
4-52	RAYMOND HEILMAN	9-37	ROBERT YEAGER	14-4	HARRY PALMER
4-54	RAYMOND HEILMAN	9-38	COASTAL FOREST RESOURCES CO.	14-10	SANDRA FORTNEY
5-57	DAVID MORRIS	9-39	ROBERT YEAGER		GRANT DISTRICT
9-4	RAYMON HEILMAN	9-40	RONALD HALL	6-8	FREEDA BROWN

JOB # 25-018WA
DRAWING # LODGE2HR
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

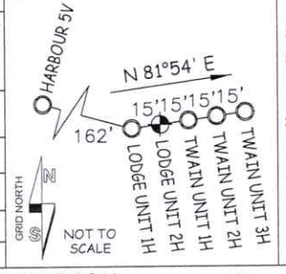
STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Proposed Well Path
As Drilled Well Path

THOMAS SUMMERS P.S. 2109

DATE 07/15/2026
OPERATOR'S WELL# LODGE #2H

PAD LAYOUT



NOTE
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
47 — 103 — 03791
STATE COUNTY PERMIT
LOCATION: ELEVATION AS BUILT - 1,410.0' WATERSHED FISHING CREEK
QUADRANGLE PINE GROVE 7.5' DISTRICT GREEN COUNTY WETZEL
SURFACE OWNER WILLIAM WADE FLETCHER ACREAGE 49.8 ACRES +/-
OIL & GAS ROYALTY OWNER WILLIAM W. FLETCHER, SR. LEASE ACREAGE 49.8 ACRES±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL
(SPECIFY) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,341' TVD 18,626' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAKS BLVD
DENVER, CO 80202 BRIDGEPORT, WV 26330

COUNTY NAME PERMIT

09/25/2026

FORM WW-6